

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
July 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 607	—	47,654	3,389	267	1,444	0	49,626	847	0	15,607
<b>Natural Gas Liquids and LRGs</b> .....	733	2,219	608	—	1,737	806	—	140	151	4,200	8,114
Pentanes Plus .....	94	—	0	—	0	-23	—	0	2	115	13
Liquefied Petroleum Gases .....	639	2,219	608	—	1,737	829	—	140	149	4,085	8,101
Ethane/Ethylene .....	169	0	0	—	0	0	—	0	0	169	0
Propane/Propylene .....	312	1,483	529	—	1,698	663	—	0	19	3,340	5,593
Normal Butane/Butylene .....	113	796	79	—	39	199	—	16	130	682	2,044
Isobutane/Isobutylene .....	45	-60	0	—	0	-33	—	124	0	-106	464
<b>Other Liquids</b> .....	-2,647	—	10,590	—	161	-1,074	—	9,370	122	-314	18,313
Other Hydrocarbons/Oxygenates ...	1,864	—	81	—	0	-206	—	2,109	42	0	2,350
Unfinished Oils .....	—	—	615	—	-2	-646	—	1,682	0	-423	8,326
Motor Gasoline Blend. Comp. ....	-4,511	—	9,894	—	163	-195	—	5,661	80	0	7,568
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-27	—	-82	0	109	69
<b>Finished Petroleum Products</b> .....	4,734	59,273	24,967	—	80,498	-846	—	—	1,685	168,633	140,830
Finished Motor Gasoline .....	4,734	30,137	14,362	—	47,394	-4,288	—	—	299	100,616	51,636
Reformulated .....	—	17,771	7,332	—	8,855	-2,637	—	—	(s)	36,595	19,947
Oxygenated .....	2,233	0	0	—	0	-4	—	—	0	2,237	61
Other .....	2,501	12,366	7,030	—	38,539	-1,647	—	—	299	61,784	31,628
Finished Aviation Gasoline .....	—	0	0	—	68	-15	—	—	0	83	126
Jet Fuel .....	—	3,172	966	—	12,535	-228	—	—	3	16,898	8,726
Naphtha-Type .....	—	0	0	—	0	0	—	—	1	-1	0
Kerosene-Type .....	—	3,172	966	—	12,535	-228	—	—	2	16,899	8,726
Kerosene .....	—	284	40	—	16	453	—	—	67	-180	2,977
Distillate Fuel Oil .....	—	14,157	5,169	—	18,900	3,849	—	—	4	34,373	56,508
0.05 percent sulfur and under ....	—	6,963	2,211	—	13,219	-175	—	—	1	22,567	20,894
Greater than 0.05 percent sulfur ..	—	7,194	2,958	—	5,681	4,024	—	—	3	11,806	35,614
Residual Fuel Oil .....	—	2,688	2,878	—	286	-504	—	—	458	5,898	12,034
Petrochemical Feedstocks <sup>e</sup> .....	—	507	10	—	-60	23	—	—	0	434	519
Special Naphthas .....	—	74	161	—	67	-3	—	—	222	83	101
Lubricants .....	—	573	90	—	593	-91	—	—	170	1,177	1,948
Waxes .....	—	11	59	—	0	13	—	—	29	28	241
Petroleum Coke .....	—	1,541	0	—	0	-61	—	—	427	1,175	132
Asphalt and Road Oil .....	—	3,933	1,232	—	699	52	—	—	2	5,810	5,743
Still Gas .....	—	2,161	0	—	0	0	—	—	0	2,161	0
Miscellaneous Products .....	—	35	0	—	0	-46	—	—	4	77	139
<b>Total</b> .....	3,427	61,492	83,819	3,389	82,663	330	0	59,136	2,805	172,519	182,864

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."